

| AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT | | | 1. CONTRACT ID CODE | PAGE OF PAGES |
|--|----------------------------------|--|---|------------------|
| 2. AMENDMENT/MODIFICATION NO. 0002 | 3. EFFECTIVE DATE 01-Jul-2015 | 4. REQUISITION/PURCHASE REQ. NO. ACQR3884906 | 1 5 | |
| 6. ISSUED BY NAVFAC MID ATLANTIC NORTHEAST IPT 9324 VIRGINIA AVENUE BLDG Z-144 NORFOLK VA 23511 | CODE N40085 | 7. ADMINISTERED BY (If other than item 6) See Item 6 | | |
| 8. NAME AND ADDRESS OF CONTRACTOR (No., Street, County, State and Zip Code) | | X | 9A. AMENDMENT OF SOLICITATION NO. N40085-15-R-8719 | |
| | | X | 9B. DATED (SEE ITEM 11) 12-Jun-2015 | |
| | | | 10A. MOD. OF CONTRACT/ORDER NO. | |
| | | | 10B. DATED (SEE ITEM 13) | |
| CODE | FACILITY CODE | | | |
| 11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS | | | | |
| <input checked="" type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offer <input type="checkbox"/> is extended, <input type="checkbox"/> is not extended. Offer must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified. | | | | |
| 12. ACCOUNTING AND APPROPRIATION DATA (If required) | | | | |
| 13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14. | | | | |
| A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A. | | | | |
| B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(B). | | | | |
| C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: | | | | |
| D. OTHER (Specify type of modification and authority) | | | | |
| E. IMPORTANT: Contractor <input type="checkbox"/> is not, <input type="checkbox"/> is required to sign this document and return _____ copies to the issuing office. | | | | |
| 14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.) Design Bid Build, Construction Contract for Defense Information Systems Agency (DISA), Building 308 Essential Bus and Generator System Equipment Installation at Naval Support Activity (NSA) Mechanicsburg, Pennsylvania. The purpose of this Amendment 0002 is to provide RFI responses, site visit attendee list and pictures of various DISA equipment. Contract POC: Michael Greene, michael.greene2@navy.mil (757) 341-0082 | | | | |
| Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect. | | | | |
| 15A. NAME AND TITLE OF SIGNER (Type or print) | | 16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) | | |
| | | TEL: | EMAIL: | |
| 15B. CONTRACTOR/OFFEROR | 15C. DATE SIGNED | 16B. UNITED STATES OF AMERICA | | 16C. DATE SIGNED |
| _____ (Signature of person authorized to sign) | | BY _____ (Signature of Contracting Officer) | | 01-Jul-2015 |

SECTION SF 30 BLOCK 14 CONTINUATION PAGE

SUMMARY OF CHANGES

SECTION SF 30 - BLOCK 14 CONTINUATION PAGE

The following have been added by full text:

RFI REPOSSES**RFIs Responses for DISA Solicitation N40085-15-R-8719**

1. Reference: Site Visit

QUESTION: 1. Site visit information is mentioned, but there is no indication of an organized pre-bid conference site visit. Will there be one and if so when will it be scheduled? If there is no formal pre-bid conference meeting, then can we schedule a site visit any time at our own convenience?

RESPONSE (AQ): See amendment 0001 Site Visit is 30 June 2015.

2. Reference: Section 01 11 00 – 1.11 Salvaged Materials and Equipment

QUESTION: The following is noted in this section: “Items designated by the Contracting Officer to be salvaged shall remain the property of the Government.” Please identify the specific equipment and materials that are required to be salvaged. Also reference 02 41 00 - 3.3.1.

RESPONSE (CI): See drawing ED-102A Sheet Keynote 18.

3. Reference: Specific Section page 728 sec. 2.27-E

QUESTION: Calls for galvanized genset enclosure with aluminum not an option. But above in the emission enclosure section it calls for that enclosure to be aluminum. Is this correct? Or do we want both aluminum or both galvanized?

RESPONSE (CI): Genset enclosure and urea/emission enclosure shall be galvanized steel.
In Specification Section 26 32 15.00 10 Paragraph 2.27.E delete “with a powder coat finish.”
In Specification Section 26 32 15.00 10 Paragraph 2.12.7.A delete “Aluminum construction” and replace with “galvanized steel”.

4. Reference: Specification page 728, section 2.27-E

QUESTION: Same genset section calls for powder coated enclosure? Caterpillar’s standard is detailed below and attached. Please advise.

| | | | |
|-------------------------|----------------------|----------------|---------------|
| C3 Galvaneal/galvanized | | | |
| Cleaning Process | SP-1 & SP-3 | | |
| Paint | 97687 etching primer | Amercoat 385PA | Amercoat 450H |
| Notes | Meets ISO 12944 | | |

RESPONSE (CI): See response to question 3 above.

5. Reference: Specification page 728, Section 26.2.9

QUESTION: Specification page 728, Section 26.2.9 of the enclosure spec calls for fixed louvers with no mention of space heaters. Previous information provided to the Navy included motorized louvers and heaters. Please advise.

RESPONSE (CI): In Specification Section 26 32 15.00 10 Paragraph 2.9, delete last sentence stating “Louvers for air intake shall be fixed.” Replace with “Provide louver (fixed or motorized) and heaters as recommended by manufacturer of generator and urea system.”

6. Reference: Instructions to Bidders, B. Evaluation Factors for Award, Factor 1 Corporate Experience states: *“Submit a minimum of three (3) to a maximum of five (5), equipment installation, renovations, repair projects or facilities construction that best demonstrate your experience as a Prime Contractor on relevant projects that are similar in size, scope and complexity to the RFP.”*

QUESTION: Please confirm that relevant projects completed by a firm as the Primary Joint Venture Partner of a Joint Venture will be considered corporate experience as a prime contractor.

RESPONSE (AQ): Yes, refer to Factor 1 Corporate Experience, para 5 Complexity on page 11 of 59.

7. Reference: Instructions to Bidders, B. Evaluation Factors for Award, Factor 1 Corporate Experience states: *“A project is defined as a construction project performed under a single task order or contract as a prime contractor.”*

QUESTION: Please consider revising the RFP requirements to allow projects completed as a specialty subcontractor where the subcontract value exceeds \$8 million, consists of a substantial percentage of the full contract value, and includes work relevant to the scope description.

RESPONSE (AQ): Factor 1 Corporate Experience will not be revised.

8. Reference: Specification Section 26 32 15.00 10 calls for Tier 4 Final Compliant Engine Generators, as indicated in sub paragraph 1.2.1, 1.2.3, 1.2.10, 2.12 & 2.12.1.

QUESTION: However, as shown under EPA regulation 40 CFR 60.4202(a) & also part (b), Emergency Stationary CI internal combustion engines with a maximum engine power less than, equal to or greater than 2,237KW (3,000 HP) are to follow the emissions regulations specified under 40 CFR 89.112 and 113 for all pollutants. Under 40 CFR 89.112, Table 1 titled, Emissions Standards (g/kW-fr) shows that for engines with a power (kw) rated greater than 560KW, as of 2006, shall be Tier 2. Furthermore, based on information provided through discussions with the EPA, and input from several large generator manufacturers, requiring Tier 4 is not typical for Emergency Standby Generators. Meeting the current specification would create a unique requirement for the project and add a significant cost increases to the government. Since the EPA regulations allow for Emergency Engine Generators, of this size, to be Tier 2, please confirm if the government would still prefer Tier 4 requirements to be used for bidding purposes? This would apply to both the option item new generators and the base bid temporary generators being supplied for the project.

RESPONSE (CI): Meet Tier 4 requirement. Comply with specifications as written.

9. Reference: 6000A paralleling gear

QUESTION: Please clarify a potential conflict on the contract drawings. For the base bid, is the existing 6000A paralleling gear to be demolished or relocated?

... ED102, note 12 identifies the existing paralleling gear (PE) to be demolished

... ED104, note 1 identifies the existing paralleling gear (PE) to be demolished

... ED201, detail A1 identifies the existing paralleling gear (PE) to be demolished

... ED601, note 7 states paralleling gear (PE) 6000A to be removed after temporary generators are successfully tested

... E-102, note 17 states parallel switchgear 10000A in new location outside at building column 5 near the generators

... E-201, note 8 identifies parallel switchgear 10000A

... E-601, box 1 identifies parallel switchgear 6000A as existing (unbolded lines) and key sheet notes as 10000A *“NEMA 4 ENCLOSURE”*

It appears the existing 6000A paralleling gear is relocated and reused in the base bid, if option 1 is not awarded. Please confirm.

RESPONSE (CI): The 6000A paralleling gear shall be demolished in the base bid as well as the bid option, and replaced with a new 10,000A paralleling gear. Attached revised drawing E-601 to show new PARALLEL SWITCHGEAR as 10,000A BUS and all associated linework as bold (indicating new work). Sheet Keynote 1 on E-601 is correct.

10. Reference: Section 26 32 15.00 10 page 7 Engine Generator Set Enclosures

QUESTION: The written specification states “No Third Party Enclosure Companies”. However to meet the 77-78 dba sound also on the written spec I am assuming that you would need to go with a 3rd Party or Enclosure/Generator Packager that could meet that sound requirement?

RESPONSE (CI): In Specification Section 26 32 15.00 10 Paragraph 1.2.8, in last sentence, replace “manufactured” with “provided” and delete “and 3rd party enclosure manufacturer is not allowed” such that last sentence reads as follows: “The enclosure shall be provided by generator manufacturer.”

11. Reference: Section 26 32 15.00 10 page 16 Sound Limitations

QUESTION: The electrical one-line also states that electrical package should be supplied by the enclosure company?

RESPONSE (CI): The specification reference in the question does not appear to be applicable. The intent of Sheet Keynote 3 on drawing E602A is that the referenced equipment shall be provided by generator manufacturer.

12. **QUESTION:** Is it possible to get a list of interest contractors to this point on this project?

RESPONSE (AQ): Register with Navy Electronic Commerce Online (NECO) at <https://www.neco.navy.mil/>. The Plan Holder list contains of interested general contractor is located on the NECO web site.

13. Reference: 02 Genset and Emissions Equipment warranty

QUESTION: After reviewing the project specification, I could not locate warranty requirements for the gensets. I could not locate warranty requirements for the balance of plant equipment. By balance of plant I’m referring to the generator SCR’s, DPF’s, urea tanks, pumps, filters, air compressors, dryers, etc. Please advise if I’ve missed this in spec section 26 32 15, or perhaps there’s a spec section dedicated to warranties that I have over looked. If no extended warranty is required shall I provide the manufactures standard warranty? This warranty may vary from component to component.

RESPONSE (CI): Refer to Warranty of Construction clause (FARS). The intent of the Contract Documents is to provide manufacturer’s standard warranty for all work/equipment, minimum period of performance for warranty of any equipment/component and/or general construction is one year [e.g. Section 01 78 00 Paragraph 1.7.1.d(6)], as per the Warranty of Construction clause.

14. Reference: Specification 01 14 00 (item 1.2 e) states

QUESTION: “Period of No Disruption (POND), as defined in Section 01 11 00 Summary of Work.” We are unable to find POND defined in either specification section. Please provide the parameters for POND.

RESPONSE (CI): See Specification 01 11 00 Section 1.2.e.

15. **QUESTION:** Who is responsible for performing medium voltage and high voltage switching external and internal to the building.

RESPONSE (DISA): NAVFAC does all switching functions from each substation transformer upstream and DISA is responsible for switching functions downstream of the transformer.

16. **QUESTION:** What is the process for notification if the base is closed?

RESPONSE (DISA): The base notification hotline Adverse Weather Information: 717-605-2000, 1-888-427-6001, DSN 430-2000 (TTY1-877-831-1524) is updated daily at 0500 if there is inclement weather.

(End of Summary of Changes)